

MRA Code Update

1. Purpose

This paper outlines for the DCUSA Panel any relevant activities and developments occurring in relation to the MRA. The paper includes an update from the recent standard MRA Development Board (MDB) meeting held 28th January 2021 along with the Issue Resolution Expert Group (IREG) held on 10th February 2021.

2. MDB Update

The following may be of interest to you. The table below is a summary of the CP, which was voted on:

Change Proposal	Summary	Implementation Date	Outcome
MAP CP 0339 – Changes to MAP14 to incorporate a procedure for working Unallocated Transactions	MAP CP 0339, which proposes two amendments to MAP14 (Procedure for the Allocation of Key Meter Payments Transacted Against an Incorrect Supplier Key).	24/06/2021	Accept Modified

Changes out for 10WD Impact Assessment:

- DTC CP 3581 – Add Square Brackets as valid category to DTC Annex A.
- MRA CP 0269 – Housekeeping updates to references relating to the MRA Close down.

Changes out for 30WD Impact Assessment:

- SPF109 – New BSC Data Flow and new amended Data Items for BSC Modification P375.
- DTC CP 3580 – New Meter Types for Auxiliary proportional controllers.
- MAP CP 0341 – Amending Disputed Meter Readings use case in SDEP.

Next meeting

MDB will next meet on 25th February 2021.

IREG Update

IREG met on the 10th February 2021 and discussed the following MRA Issue Forms (MIFs) and Electricity Central Online Enquiry Service (ECOES) changes.

SDEP User Requirements Specification Updates – Release 6.2

IREG reviewed the updates and noted that the changes would be incorporated into the SDEP URS v1.2 in preparation for the Release 6.2 scheduled for February 2021.

ECOES User Requirements Specification Updates – Release 6.2

IREG reviewed the updates and noted that the changes would be included in the ECOES URS v2.1 in preparation for the Release 6.2 scheduled for February 2021.

MIF 322 – ‘Automating Communications with the Secure Data Exchange Process (SDEP)’

IREG were updated on the outputs from the technical workshop for industry parties held on 8th February 2021. It was noted that next steps would be for the Technical Service Provider (TSP) to carry out an Impact Assessment (IA) and to seek final approval from the MRA Executive Committee (MEC) and MRA Service Company (MRASCo) Board.

A further update will be provided at the March 2021 meeting of IREG.

Open SDEP MIFs and Issues Update:

MIF331 – ‘Review of Secure Data Exchange Portal (SDEP) Reporting’

IREG were informed that the Impact Assessment was, at present, with the Technical Service Provider (TSP) and that a further update would be provided once the IA had been returned.

IREG discussed the timescales for delivery, noting that MIF331 would be aiming for a June 2021 Release as the TSP would not expect it to meet the timeframe for February 2021, due to their current expectation of workloads.

A further update will be provided at the March 2021 meeting of IREG.

Implementation/Transition issues with the SDEP

IREG noted that the Implementation/Transitional issues with the SDEP log had been approved by MEC & Board and that the development phase was underway. IREG were informed that implementation was expected for a June 2021 Release.

MIF338 – ‘Related MPAN Definition’

IREG were updated on MIF338 and discussed various options for progressing the MIF, including putting it on hold temporarily and for a solution to be sought under the Retail Energy Code (REC). However, it was acknowledged that the existing industry MPAN guidance should be enough for IREG to source an interim solution before being picked up by the REC in September 2021.

A further update will be provided at the March 2021 meeting of IREG.

MIF339 – Related MPAN Erroneous Transfers

IREG were introduced to MIF339, which was raised as there is no reference to Related MPANs (within MAP10) which could result in MPANs within a relationship receiving different responses to Erroneous Transfers (ET) thereby leaving suppliers non-compliant with the remaining stages of the MAP.SPF109 – New BSC Data Flow for P375

IREG discussed the proposed solutions and acknowledged that the issue could be better suited to the considerations of the Regulatory Design User Group (RDUG). IREG agreed that their view should be sought to decipher whether the issue should be considered under the current Switching arrangements or progressed under the MRA and REC.

The next IREG meeting will take place on Wednesday 10th March 2021.

Andy Bard

MRA Delivery Team

17th February 2021